

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

02/27/2019

Document Number:

401953216

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 462426 Location Type: Production Facilities  
Name: PERRIN-62N67W-TANK Number: 20SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 20 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.127368 Longitude: -104.920629

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462533 Flowline Type: Production Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser  
Latitude: 40.127364 Longitude: -104.920628 PDOP: 1.2 Measurement Date: 08/11/2017  
Equipment at End Point Riser: Separator  
Flowline Start Point Location Identification  
Location ID: 330763 Location Type: Well Site [ ] No Location ID  
Name: PERRIN V-62N67W Number: 20SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 20 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.126340 Longitude: -104.922180  
Flowline Start Point Riser  
Latitude: 40.126346 Longitude: -104.922136 PDOP: 1.1 Measurement Date: 08/11/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 07/27/2003  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE REMOVAL FROM SERVICE**

Date: \_\_\_\_\_

**Description of Removal from Service**

\_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462532 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.127368 Longitude: -104.920629 PDOP: 1.2 Measurement Date: 08/11/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 327164 Location Type: \_\_\_\_\_ Well Site  No Location ID

Name: PERRIN-62N67W Number: 20SENW

County: WELD

Qtr Qtr: SENW Section: 20 Township: 2N Range: 67W Meridian: 6

Latitude: 40.126580 Longitude: -104.917880

**Flowline Start Point Riser**

Latitude: 40.126558 Longitude -104.917891 PDOP: 1.3 Measurement Date: 08/11/2017

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/31/1992  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 01/04/2019

**Description of Abandonment**

The Perrin 2-20 P&A is complete. The well head was cut and capped on 12/18/2018. The entire flow line was removed on 1/4/2019, (1,476 Feet). The entire tank battery associated to this well was removed on 1/4/2019 (this location was shared with KPK, all of equipment has now been removed)

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

The Perrin 2-20 P&A is complete. The well head was cut and capped on 12/18/2018. The entire flow line was removed on 1/4/2019, (1,476 Feet). The entire tank battery associated to this well was removed on 1/4/2019 (this location was shared with KPK, all of equipment has now been removed)  
PERRIN 2-20 05-123-14248 PERRIN #2-20 FLOWLINE

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/27/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

**Att Doc Num**      **Name**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>

Total Attach: 0 Files