

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

02/22/2019

Document Number:

401949119

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 330474 Location Type: Production Facilities
Name: VARRA Number: 20-32
County: WELD
Qtr Qtr: SESE Section: 32 Township: 3N Range: 67W Meridian: 6
Latitude: 40.176394 Longitude: -104.906000

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462334 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.175443 Longitude: -104.905846 PDOP: 1.3 Measurement Date: 08/08/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330474 Location Type: Well Site [] No Location ID
Name: VARRA Number: 20-32
County: WELD
Qtr Qtr: SESE Section: 32 Township: 3N Range: 67W Meridian: 6
Latitude: 40.176394 Longitude: -104.906000

Flowline Start Point Riser

Latitude: 40.176278 Longitude: -104.906035 PDOP: 1.5 Measurement Date: 08/08/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/22/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 11/26/2018

Description of Abandonment

The Varra 20-32 P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/26/2018.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459302 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.175383 Longitude: -104.905848 PDOP: 1.5 Measurement Date: 08/15/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330473 Location Type: _____ Well Site No Location ID
Name: HSR-HEINTZELMAN-63N67W Number: 32NESE
County: WELD
Qtr Qtr: NESE Section: 32 Township: 3N Range: 67W Meridian: 6
Latitude: 40.179981 Longitude: -104.905958

Flowline Start Point Riser

Latitude: 40.179991 Longitude: -104.905955 PDOP: 1.5 Measurement Date: 08/08/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 12/17/2004
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 09/18/2018

Description of Removal from Service

The HSR-Heintzelman 9-32 P&A is complete. The well head was cut and capped on 9/10/2018. The entire flow line was removed on 9/18/2018. The separator was also removed on 9/18/2018.
HSR-HEINTZELMAN 9-32 05-123-19164 FL-HSR-HEINTZELMAN 9-32

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457408 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point RiserLatitude: 40.175436 Longitude: -104.905832 PDOP: 1.4 Measurement Date: 08/08/2017Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 330474 Location Type: Well Site No Location IDName: VARRA Number: 20-32County: WELDQtr Qtr: SESE Section: 32 Township: 3N Range: 67W Meridian: 6Latitude: 40.176394 Longitude: -104.906000**Flowline Start Point Riser**Latitude: 40.176274 Longitude: -104.905978 PDOP: 1.3 Measurement Date: 08/08/2017Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 03/22/2011

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENTDate: 11/25/2018**Description of Abandonment**

The Varra 39-32 P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/25/2018. The entire tank battery was removed on 11/28/2018.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 462335 Flowline Type: Wellhead Line Action Type: Abandonment**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.175442 Longitude: -104.905854 PDOP: 1.3 Measurement Date: 08/08/2017Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 330474 Location Type: Well Site No Location IDName: VARRA Number: 20-32County: WELDQtr Qtr: SESE Section: 32 Township: 3N Range: 67W Meridian: 6Latitude: 40.176394 Longitude: -104.906000**Flowline Start Point Riser**Latitude: 40.176280 Longitude: -104.906089 PDOP: 1.5 Measurement Date: 08/08/2017Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/22/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 11/29/2018

Description of Abandonment

The Varra 37-32x P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/29/2018.

OPERATOR COMMENTS AND SUBMITTAL

Comments The Varra 39-32 P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/25/2018. The entire tank battery was removed on 11/28/2018.
The Varra 37-32x P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/29/2018.
The Varra 20-32 P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/26/2018.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/22/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files