

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/16/2019 Document Number: 402178045

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144 Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317588 Location Type: Production Facilities Name: KUGEL-62N67W Number: 18NENE County: WELD Qtr Qtr: NENE Section: 18 Township: 2N Range: 67W Meridian: 6 Latitude: 40.142924 Longitude: -104.927607

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460511 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.140062 Longitude: -104.924260 PDOP: 2.1 Measurement Date: 05/23/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317588 Location Type: Well Site [] No Location ID Name: KUGEL-62N67W Number: 18NENE County: WELD Qtr Qtr: NENE Section: 18 Township: 2N Range: 67W Meridian: 6 Latitude: 40.142924 Longitude: -104.927607

Flowline Start Point Riser

Latitude: 40.142919 Longitude: -104.927579 PDOP: 2.1 Measurement Date: 05/23/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 04/13/1971
Maximum Anticipated Operating Pressure (PSI): 388 Testing PSI: 388
Test Date: 02/22/2018

OFF LOCATION FLOWLINE ABANDONMENT

Date: 08/12/2019

Description of Abandonment

The entire 2" line was pulled and removed.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/16/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance Coo

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files